

Hydran 201Ti (Mark IV)

Essential DGA monitoring for transformers

Transformers are key and expensive components of the electrical grid and knowledge of their health condition is essential to having a reliable network. When a transformer's insulation system is overstressed, gases are produced that dissolve in the oil. Dissolved Gas-in-oil Analysis (DGA) is recognized as the best indicator of developing faults.

The Hydran™ 201Ti is a small and easy to setup continuous Dissolved Gas-in-oil Analysis (DGA) monitor. It provides the basic information used by IEEE® Standard C57.104 and can be used as an essential first line of defence for the transformers in your fleet to obtain advance warning of a failure condition and minimize the risk of an unplanned outage.

The 201Ti uses fuel cell technology (described as fixed instruments - method 3 in the standard) and is now available with a choice of either the world renowned "Hydran Composite Gas" sensor which responds 100% to Hydrogen and is also sensitive to Carbon Monoxide, Acetylene and Ethylene or the more basic "Hydrogen Only" sensor which focuses purely on Hydrogen gas generation.

Because the monitoring unit mounts on a single valve and uses Dynamic Oil Sampling, there is no need for a pump or extra piping to connect to different valves. Due to its uncomplicated features and the easily understood information it provides, the 201Ti has been amongst the monitors of choice for many years, with one of the largest installed base of any DGA monitor.

Key Benefits

- Continually measures key fault gas to give you an insight into the transformer's condition
- Choice of gas sensor: traditional "Composite gas" or more basic "Hydrogen only"
- Communicates gas ppm and gas rate of change values remotely to avoid site visits and enable remote supervision
- Fourth generation of this continuously improved design, with over 25,000 units sold worldwide

Applications



Power Utilities

- Simple and effective solution for less-critical transformers
- Focuses and prioritizes asset replacement strategy



Industrial Plants

- Reduces the risk of process interruption due to power failure
- Minimizes costly production downtime



Easy Asset Supervision

- Permanently mounts on a single transformer oil valve. No extra piping or pump required
- "Composite gas" sensor responds 100% to Hydrogen (general fault gas) and is also sensitive to Carbon Monoxide (overheated paper) Acetylene (arcing) and Ethylene (overheated oil) thus covering main failure root causes
- "Hydrogen only" gas sensor is simpler and responds 100% to Hydrogen gas only, the general fault gas

Configurable Alarms

- An alarm is raised when an abnormal level of fault gas is detected
- Two alarm levels (one for Alert and one for Alarm) can be set to show increasing severity
- Alarms can be set on gas ppm levels or on gas rate of change (ROC) over an hour or a day
- Automatic self-test every 15 days will trigger service alarm if it detects a fault, including power failure, oil valve closed, sensor or battery needing replacement

Human Interface

- Backlit LCD display of gas information
- Keypad to stop unit and acknowledge alarms
- Compatibility with GE's acclaimed Perception™ software to download, trend and analyze transformer data

Mark IV Improvements

- Completely overhauled with improved sensor durability, new electronic boards and power supply to make it RoHS compliant while increasing device reliability and capabilities
- Local USB port to replace the RS-232 port no longer found on most field laptops
- Digital output of registers using Modbus® protocol communication over isolated RS-485

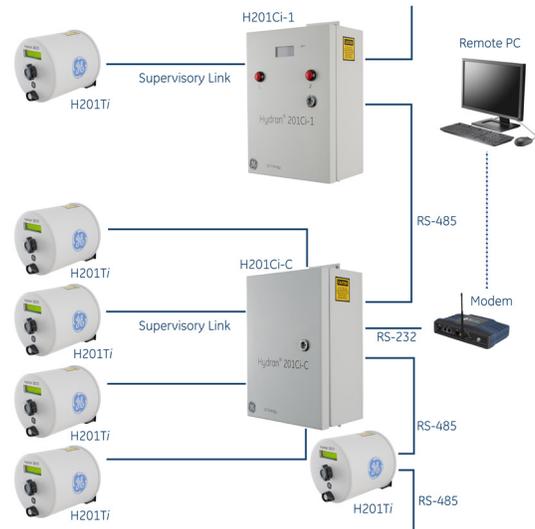


Controllers

The Hydran 201Ti can be connected to optional controllers to facilitate communication with multiple units and create a local network.

- The Ci-1 controller is a one channel controller that replicates some of the human interface functions (gas value display, alarm buttons). This is ideal when the 201Ti is mounted out of reach on an upper valve of the transformer. It also brings down the alarm relay contacts and the analogue output for easier wiring.
- The Ci-C controller receives the gas ppm data from up to four 201Ti, providing a single communication point for all four monitors. It has no alarm relay or analogue output. This is ideal when protecting 3 single phase transformers + 1 spare.

It is possible to "daisy-chain" up to 32 controllers or 201Ti through their RS-485 port. The maximum chain distance (all cables added up) is 1200m (4000ft). All the 201Ti connected to any of the daisy-chained controllers can be accessed through any controller in the local network, thus facilitating communication by only having to fit one RS-232 modem for example.



Technical Specifications

MEASUREMENTS

Fuel cell type sensor behind a gas permeable membrane in contact with transformer insulating oil

Range	25-2000 ppm (volume/volume, H ₂ equivalent)
Accuracy	±10% of reading ±25 ppm (H ₂ equivalent)
Response time	10 minutes (90% of step change)

"Composite Gas" Sensor

Relative sensitivity	H ₂ : 100% of concentration CO: 15 ± 4 % of concentration C ₂ H ₂ : 8 ± 2 % of concentration C ₂ H ₄ : 1.5 ± 0.5 % of concentration highest of ±5% of reading or ±5 ppm
Repeatability	highest of ±5% of reading or ±5 ppm

"H₂ Only" Gas Sensor

Relative sensitivity	H ₂ : 100% of concentration Interference from CO, C ₂ H ₂ and C ₂ H ₄ less than 3% of concentration
Repeatability	highest of ±5% of reading or ±10 ppm

FEATURES

Display

Backlit LCD, 2 lines x 16 characters
Keypad to setup unit and acknowledge alarms

Digital Communications

USB port (type B connector) for local connection to laptop computer for configuring the system

RS-485 (terminal block), isolated to 2000 Vac RMS, for supervisory link connection to optional controllers and for remote communication

Gas level (ppm) and gas rate of change (hourly or daily ppm) outputs using Modbus® or Hydran Protocols over RS-485

Analog Communications

Gas level ppm output using 4-20mA for 25-2000 ppm range, 10V load maximum, isolated to 2000 Vac RMS

Alarms

3 different alarms: Gas Alert (Hi), Gas Alarm (HiHi) and Service Alarm (battery, sensor, temp)

Gas alarms can be set on gas level reached or on hourly or daily trend (gas level rate of change)

3 dry contact relays (type C, SPDT), NO/NC, 3A@250Vac resistive load, 3A@30Vdc resistive load

Manual Sampling

Easily accessible external oil sampling port for glass syringe with Luer stop cock

ENVIRONMENT

Conditions

Operating ambient temperature	-40°C to +55°C (-40°F to +131°F)
Operating ambient humidity	0-95% RH, non-condensing
Oil temperature at valve	-40°C to +105°C (-40°F to +221°F with finned heat sink adapter option)
Oil pressure at valve	0-700KPa (0-100psi) Vacuum resistant sensor

Enclosure Rating

NEMA Type 4X certified, meets requirements of IP56

Power Requirements

90-132 Vac or 180-264 Vac switchable, 47-63 Hz, 475VA max

Mechanical

Cylindrical shape, mounts on either 1", 1.5" or 2" female NPT valve

Dimensions diameter 178mm (7") x length 180mm (7-1/8")

Installed weight 5.6Kg (12lb)

Shipping weight 6.9Kg (15lb)

OPTIONS

Adapters for non NPT valves

Finned heat sink adapter (1.5"), for use when ambient temperature is above 40°C (104°F) or oil temperature is above 90°C (194°F)

Special tube wrench for sensor installation and removal

H201Ci-1 one-channel controller

H201Ci-C four-channel controller

Accessories/options for controllers

Product Ordering Part Numbers		Mineral Oil	Natural Ester Oil	Synthetic Ester Oil
HYDRAN 201Ti	"Composite gas" sensor	H201Ti_CE	Possible, on special request, for substantial quantities	
	"Hydrogen only" sensor	H201Ti_CE-H2	✘	✘

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